## UTAH DIVISION OF OIL AND GAS CONSERVATION ELECTRIC LOGS\_\_\_FILE \_\_\_\_ WATER SANDS\_\_\_\_ LOCATION INSPECTED.

	1-/4/-//4	Jolaten aba	waned	
DATE FILED 8-23	<b>-</b> 73			
LAND: FEE & PATENTI	ED STATE LEASE NO.	PUBLIC LEASE NO.	U-0147666-A	INDIAN
DOLL LING APPROVED	8-2 <b>7-</b> 73	······································		

#1

TWP.

40 S

FT. FROM (E) AND LINE .

RGE.

23 E

SUB. REPORT/abd.

43-037-30124

TEXACO INC.

OPERATOR:

14-14 SEC. 26

APT. NO:

SEC.

26

C SW NE

ITTAL PRODUCTION:	 		
RAVITY A.P.I.	 		
OR:			
RODUCING ZONES:		<del></del>	

PUT TO PRODUCING:

SPUDDED IN: COMPLETED:

FIELD: UNIT:

COUNTY:

WELL NO.

LOCATION

TWP.

TOTAL DEPTH:	
WELL ELEVATION:	
DATE ABANDONED: 1-14-7	4 FA d
FIELD: Aneth Development	3/86 Dreater Oneth

FT. FROM (N) OF LINE,

**OPERATOR** 

TEXACO-GOV'T.-JOAN CHORNEY NCT-]

1980'

San Juan

SEC.

1980'

RGE.

TILE NOTATIONS	_		0111
Entered in NID File Location Map Pinned Card Indexed		Checked by Chief Approval Letter Disapproval Letter	8-27
COMPLETION DATA:			
Cate Well Completed	I	Location Inspected	••••
OW WW TA.		Bond released State or Fee Land	•••••
	LOGS FI	LED	
Driller's Log			
E I	Dual I Lat	GR-N Miero	······
CDT	· idalia · · · · · · · · · · · · · · · · · · ·	L-L Sonic	• •

Location Elbaudoned-

CBLog..... CCLog..... Others....

When I Be Dieled

multon " "ablued babbod" evizutav

psof

5-15-9/20

## SUBMIT IN 1 ICATE\*

(Other instructions on reverse side)

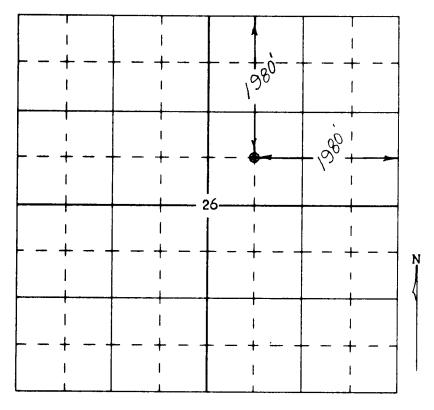
Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLOG	GICAL SURV		RIOR			01476	AND SEBIAL NO.
APPLICATION	FOR PERMIT T			N, OR PLUG E	BACK	6. IF INDIA	AN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK				PLUG BA	_	7. UNIT AC	REEMENT N	TAME
b. Type of Well	LL 🗷	DEEPEN	]	PLUG BA	CK 🗀			
OIL GA	S OTHER			NGLE MULTIE	PLE		R LEASE NA	
. NAME OF OPERATOR						Charne	ey Rei	CAom
Texaco Inc.	. Attenti	on: T.	Blis	<u> </u>		9. WELL N	ю.	
. ADDRESS OF OPERATOR	3100 Damesan	Calamat	- 00	201			AND BOOK	OR WILDCAT
LOCATION OF WELL (Re	2100, Denver,	in accordance wit	th any S	ZUL tate requirements.*)			h Fiel	/ 1 1
	4, Sec. 26			/		11. SEC., T	., R., M., OB	BLK.
At proposed prod. zone	1980' FNL	£ 1980'		Sec. 26			26-T4	OS-R23E
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	14		12. COUNTY		13. STATE
						San J	aan	Utah
5. DISTANCE FROM PROPO- LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg	INE, FT.	660 '	16. NO	OF ACRES IN LEASE	TO TI	F ACRES ASS		
8. DISTANCE FROM PROPO	SED LOCATION*			OPOSED DEPTH	20. ROTA	RY OR CABLE	TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.	rst Well	5	750'	Ro	tary		
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)							ORK WILL START*
<b>3.</b>	··· · · · · · · · · · · · · · · · · ·	4684' Gr	<del></del>			<del>  5-</del>	7-73	
э.	P	ROPOSED CASI	NG AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH			TY OF CEME	
17-1/2"	13-3/8"	48#		100'		rulate		
12-1/4* 7-7/8*	8-5/8* 5-1/2*	24# 14 & 15.		1,600' 5,750'		rulate		above pay
casing. Cause No. 1	ollar to be a  7. dated 2-24	-60, for	the	helly and ce Greater And	mented oth Arc	i to bo	cifies	drilling
Cause No. 1' and spacing tion 23 to the proposed from surface planned for Desert Creek out prevents hydraulical; regular into Necessary states.		i-60, for NW and been NE approve and 10' i Drill st Logs w will be lly contrapective taken to	the SE's and. nter em till 10° olle zone pro	Greater And control of the control o	th Arche curis the to 000° conductor with lequiper for a construction and the construction archemical	ea spectrent; refore aken a to TD. i in to cascolind; nent wited and ent.	cifies patter reque t 30' No c he Iss ing to and pi ill be d acid	e drilling en in sec- ested that intervals cores are may and o TD. Blow ipe rams e tested a lized.
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COMPANY Texaco Inc.
Well Name & No. Texaco-Govt-Joan Chorney NCT-1 #1 Lease No.
Location 1980 feet from North line and 1980 feet from East line
Being in San Juan County, Utah
Sec. 26, T.40S., R.23E., S.L.M.
C. 151 1691

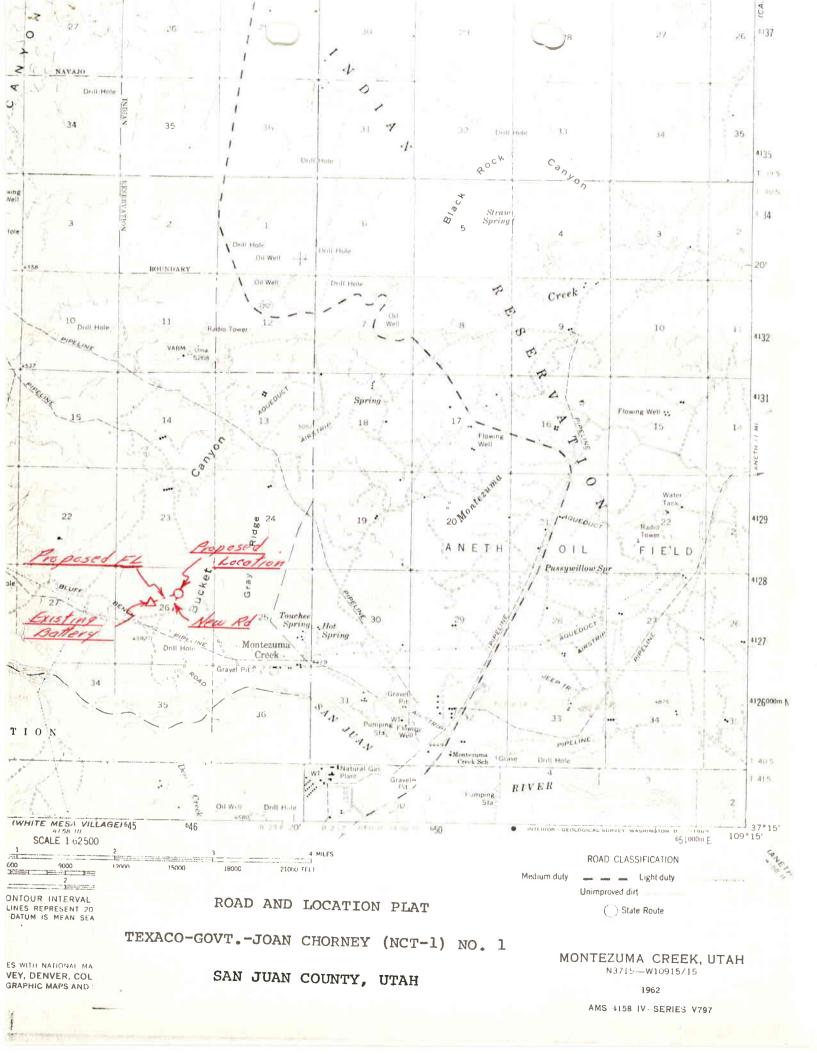
Ground Elevation 4684

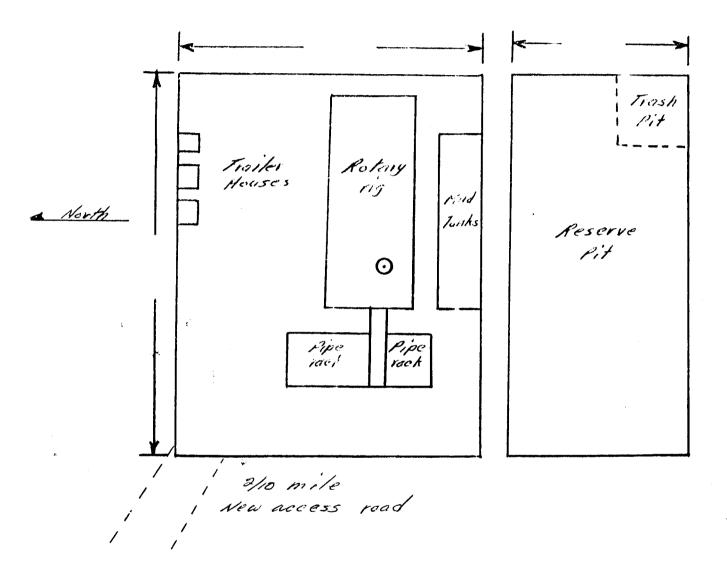


Scale - 4 inches equals 1 mile

Surveyed	August 15	, 19_73
	was prepared from field notes of actual sur the same are true and correct to the best of	
knowledge and belief.		Fort to
Sea 8 2533 323	<b>.</b>	ofessional  and Surveyor  vor No. 253

Farmington, New Mexico





- A. Drilling pad will be compacted soil.
- B. Surface gentle sloping, barren, sandy soil, with scattered sage brush and clumps of grass.

LOCATION AND RIG LAYOUT PLAT

SAN JUAN COUNTY, UTAH



PRODUCING DEPARTMENT-UNITED STATES DENVER DIVISION

August 17, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

SURFACE USE DEVELOPMENT PLAN
TEXACO-GOVT.-JOAN CHORNEY (NCT-1) NO. 1
SAN JUAN COUNTY, UTAH

Mr. Jerry Long (3) District Engineer U. S. Geological Survey P. O. Box 1809 Durango, Colorado 81302

Dear Mr. Long:

As requested by your office, the Surface Use Development Plan for Texaco-Govt.-Joan Chorney (NCT-1) Well No. 1, San Juan County, Utah, is as follows:

- Existing roads and exit to the location are shown on the attached plat.
- 2. Approximately two-tenths mile of access road will be required as shown on attached plat.
- 3. Nearest producing wells are located one and one half miles to the north in Section 23.
- 4. Lateral roads in the vicinity of the location are shown on the attached plat.
- 5. The flowline for the proposed well will run to an existing battery one quarter mile southwest of the location, see attached plat.
- 6. Water for drilling operations will be obtained from Texaco's fresh water supply tank located two miles to the southeast.

- 7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
- 8. No separate drill campsites are proposed.
- There are no FAA registered airstrips in the vicinity of the location. A small dirt airstrip is located near Montezuma Creek, three miles to the southeast.
- 10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
- 11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
- 12. The wellsite is located on gentle sloping, barren, sandy ground, with scattered sage brush and clumps of grass.

Very truly yours,

Tommie Bilss District Superintendent

FME:JM

Attach.

cc: Board of Oil & Gas
Conservation
1588 West North Temple
Salt Lake City, Utah 84116

wile \$ \$ 500°

## August 27, 1973

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Texaco-Gov't.-Joan Chorney NCT-1 #1 Sec. 26, T. 40 S, R. 23 E, San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the current spacing pattern established in the Greater Aneth Area.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30124.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

DEPARTMENT OF THE INTERIOR (Other instructions on Temporal Content of The Interior of The Interior of Temporal Content of Temp	orm 9–331	1,	IN D STATE	ς .	SUBMIT IN TRIPL.	Form approv	red.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to differ of deepen or plug back to a different reservoir.  OIL	May 1963)	DEPARTM	ENT OF THE	NTERIOR	(Other instructions on " verse side)	Budget Bure 5. LEASE DESIGNATION	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form to proposals to the form to proposals to different reservoir.  OIL						Utah-0147	666-A
OTHER USE AND CONTROL OF INTERNITOR TO PROPERTY OF SUCH P	SIIN	DRY NOTK	CES AND REPO	ORTS ON	WFLLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAM
OIL WELL WILL OTHER  NAME OF OFFRATOR  TEXAGO ISC.  Attention: T. Bliss  Chorrey (ET-1)  5. MAN OF OFFRATOR  P. O. Box 2100, Denver, Colorado 80201  1. DIGATION OF WILL (Report location clearly and in accordance with any State requirements.*  See also space of 17 below.)  At surface  SWINDLE Sec. 26  1980' FRI. & 1980' FRI., Sec. 26  1980' FRI. & 1990' FRI. & 1990' FRI., Sec. 26  1980' FRI. & 1990' FRI. & 1990' FRI., Sec. 26  1980' FRI. & 1990' FRI. & 1990' FRI., Sec. 26  1980' FRI. & 1990' FRI. & 1990' FRI. & 1990' FRI., Sec. 26  1980' FRI. & 1990' FRI. & 199		form for proposa	ls to drill or to deeper	or plug back to	a different reservoir.	÷	
NAME OF OPERATOR  TERRO ISC.  Attention: T. Bliss  Chorrey  P. O. Box 2100, Denver, Colorado 80201  DIGATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  SWARE'S SEC. 26  1980' FRL & 1990' FRL, Sec. 26  1980' FRL & 1990' FRL & 1990' FRL, Sec. 26  1980' FRL & 1990' FRL & 1990' FRL, Sec. 26  1980' FRL & 1990' FRL & 1990' FRL, Sec. 26  1980' FRL & 1990' FRL & 1990' FRL, Sec. 26  1980' FRL & 1990' FRL & 1990' FRL & Sec. 26  1980' FRL & 1990' FRL & 1990' FRL & Sec. 26  1980' FRL & 1990' FRL & 1990' FRL & Sec. 26  1980' FRL & 1990' FRL &		USE AFFLICAT	TON FOR PERMIT—	Tor such proposati	.,	7. UNIT AGREEMENT N	AME
TERRO IRC.  Attentions T. Bliss  Chorrey RC-1  9. WELL NO.  10. PIRED AND POOL, OR WHILD (Report location clearly and in accordance with any State requirements.*  At surface  SWIDEL Sec. 26  1980' FRL 4 1980' FRL, Sec. 26  1980' FRL 4 1980' FRL, Sec. 26  1980' FRL 6 1980' FRL, Sec. 26  1980' FRL 6 1980' FRL, Sec. 26  1090' FRL 6 1980' FRL, Sec. 26  10. FIRED AND POOL, OR WILDOUT ALL NO. OR WILDOUT ALL NO. OR PARISHED 18. STATE  SOLUTION OF PARISHED 18. STATE  SUBSECUENT REPORT OF PARISHED 18. STATE  SUBSECUE		OTHER					
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P. O. BOX 2100, Denver, Colorado 80201  LICATION OF WELL, (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  SWAMES Sec. 26  1980 FRIL 2 1980 FEL, Sec. 26  1980 FRIL 2 1980 FEL, Sec. 26  1980 FRIL 3 1980 FEL, Sec. 26  1980 FRIL 4 1980 FEL, Sec. 26  1090 FRIL 5 1980 FEL, Sec. 26  110 FRINTENO,  110 FRENTINO,  111 SEC. W. M., OR REAL AND Sec. 36  121 COUNTY OR FARISH 13, STATE SAID FELD.  121 COUNTY OR FARISH 13, STATE SAID FRACTURE TREATMENT SAID FRACTURE TREATMENT SHOOTING OR ACIDIZE REPORT OF THE MINISTER COMPLETE SHOOTING OR ACIDIZE ABANDON*  REPAIR WELL CHANGE FLANS  COHERT REPORT OF THE STATE SHOOTING OR ACIDIZE ABANDON*  (Other)  TO EXECUTE TREAT SHOOTING OR ACIDIZE ABANDON*  (Other)  TO EXECUTE TREATMENT SHOOTING OR ACIDIZE ABANDON*  (Other)  TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work, if we'll is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work,)*  Based on production tests of the Govt.—R. P. Colvert (ECT-1) Bo. 1 Well, Texaco-Govt.—Joan Chokney (ECT-1) No. 1.  It is therefore requested that the Application to Drill Texaco-Govt.—  Joan Chorney (NCT-1) No. 1 be cancelled.	Texaco Inc	•	Attent	tion: T.	Bliss	Chorney (B	CT-II
SPERMIT NO.  15. ELEVATION S WELL, (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  SWARE SEC. 26  1980 FRIL & 1960 FRIL, Sec. 26  1980 FRIL & 1990 FRIL, Sec. 26  10.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent deport and Log form.)  PRACTURE TREAT (and true vertical depths for all markers and sones per neatto this work.)*  Based on production tests of the Govt.—R. P. Colvert (NCT-1) No. 1 Well, Texaco no longer plans to drill Texaco-Govt.—Joan Chorney (NCT-1) No. 1.  Ti is therefore requested that the Application to Drill Texaco-Govt.—  Joan Chorney (NCT-1) No. 1 be cancelled.						9. WELL NO.	
See also space 17 below.)  SWHIEL Sec. 26  1980' FRIL & 1980' FRIL & 1980' FRIL, Sec. 26  1980' FRIL & 1980' FRIL & 1980' FRIL, Sec. 26  11. SEC. 7. R. N. N. N. OS REK. AND Sec. 31 Jun. 12. COUNTY OF PARISH 18. STATE SEE SEE SEE SEE SEE SEE SEE SEE SEE S			<u> </u>			10 RIELD AND POOL C	DR WILDCAT
11. BEC. 7. E. M. OB EXE. AND 1980 FRIL & 1980 FRIL, Sec. 26  11. BEC. 7. E. M. OB EXE. AND 2. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other)  CHANGE PLANS  CHAN	See also space 17 belo		arry and in accordance	with any state	equirements.		
4. PERMIT NO.  15. ELEVATIONS (Show whether DF. RT. OR. etc.)  12. COUNTY OR PARISH 18. RTATE  SAR JEER 112. COUNTY OR PARISH 18. RTATE  OCHECK Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  T. DESCRIBE PROPORED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical septils for all markers and sores per near to this work.)  Based on production tests of the Govt.—R. P. Colvert (RCT-1) Bo. 1 Well., Texaco no longer plans to drill Texaco—Govt.—Joan Chorney (RCT-1) Bo. 1.  It is therefore requested that the Application to Drill Texaco—Govt.—Joan Chorney (RCT-1) Bo. 1.  APPROVED BY DIVISION OF OIL & GAS CONSERVATION	8W4						
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other)  TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.)*  Based on production tests of the Govt.—R. P. Colvert (ECT-1) No. 1 Well., Texaco no longer plans to drill Texaco—Govt.—Joan Chorney (ECT-1) No. 1 Well., Joan Chorney (ECT-1) No. 1 be cancelled.  APPROVED BY DIVISION OF OIL & GAS CONSERVATION	198	O. LMT &	1980' FEL,	Sec. 26		Sec. 8 25-740	5-R238
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.)*  Based on production tests of the Govt.—R. P. Colvert (ECT-1) No. 1 Well., Texaco no longer plans to drill Texaco—Govt.—Joan Chorney (ECT-1) No. 1.  To the therefore requested that the Application to Drill Texaco—Govt.—Joan Chorney (ECT-1) No. 1 be cancelled.  APPROVED BY DIVISION OF OIL & GAS CONSERVATION						8. L.M.	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASINO PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  Change Plans  (Other)  Change Treatment  Altering Casing  Abandonnemer*  A	4. PERMIT NO.		,		•		
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TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE REPAIR WELL (Other) (Othe	<b>3.</b>	Check App	propriate Box To In	dicate Nature	of Notice, Report, or	Other Data	
PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE REPAIR WELL (Other)  Change Plans  Change Plans  Completion or Recompletion Report and Log form.)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.)  Based on production tests of the Govt.—R. P. Colvert (RCT-1) No. 1 Well, Texaco no longer plans to drill Texaco—Govt.—Joan Chorney (RCT-1) No. 1.  It is therefore requested that the Application to Drill Texaco—Govt.— Joan Chorney (RCT-1) No. 1 be cancelled.  APPROVED BY DIVISION OF OIL & GAS CONSERVATION	1	NOTICE OF INTENT	ION TO:	1	SUBS	EQUENT REPORT OF:	
PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE REPAIR WELL (Other)  Change Plans  Completion or Recompletion Report and Log form.)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes per nent to this work.)  Based on production tests of the Govt.—R. P. Colvert (ECT-1) No. 1 Well.  Texaco no longer plans to drill Texaco—Govt.—Joan Chorney (ECT-1) No. 1  It is therefore requested that the Application to Drill Texaco—Govt.—  Joan Chorney (ECT-1) No. 1 be cancelled.  APPROVED BY DIVISION OF OIL & GAS CONSERVATION	TEST WATER SHUT-OF	FF P	ULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL
REPAIR WELL  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion of Reco		iI	ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING (	CASING
(Other)  (Other)  (Other)  (Norg: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  Describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)  Based on production tests of the Govt.—R. P. Colvert (ECT-1) No. 1 Well, Texaco no longer plans to drill Texaco—Govt.—Joan Chorney (ECT-1) No. 1.  It is therefore requested that the Application to Drill Texaco—Govt.—Joan Chorney (NCT-1) No. 1 be cancelled.  APPROVED BY DIVISION OF OIL & GAS CONSERVALORY	SHOOT OR ACIDIZE	A:	BANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
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Based on production tests of the Govt.—R. P. Colvert (MCT-1) No. 1 Well.  Texaco no longer plans to drill Texaco—Govt.—Joan Chorney (MCT-1) No. 1.  It is therefore requested that the Application to Drill Texaco—Govt.—  Joan Chorney (NCT-1) No. 1 be cancelled.  APPROVED BY DIVISION OF OIL & GAS CONSERVALOUS					Completion or Recor	npletion Report and Log fo	rm.)
Based on production tests of the GovtR. P. Colvert (NCT-1) No. 1 Well, Texaco no longer plans to drill Texaco-GovtJoan Chorney (NCT-1) No. 1. It is therefore requested that the Application to Drill Texaco-GovtJoan Chorney (NCT-1) No. 1 be cancelled.  APPROVED BY DIVISION OF OIL & GAS CONSERVATION	/. DESCRIBE PROPOSED OF	COMPLETED OPER	ATIONS (Clearly state a ally drilled, give subst	ll pertinent deta <b>ırface locat</b> ions a	lls, and give pertinent dat nd measured and true ver	es, including estimated da tical depths for all marker	te of starting a rs and zones per
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(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

TITLE \_

ARM

DATE \_

\*See Instructions on Reverse Side